



**RESOLUTION NO. 16-\_\_\_\_\_**

**WHEREAS**, the City of Huntsville, Alabama (hereinafter referred to as Distributor), and Tennessee Valley Authority (hereinafter referred to as TVA), did heretofore enter into a contract dated May 26, 1980 (which contract, as amended and supplemented, is hereinafter called the Power Contract); and

**WHEREAS**, the parties wish to amend the Power Contract in the respects necessary to place into effect new resale rate schedules and in certain other respects; and

**WHEREAS**, the parties entered into a Resale Rate Schedule Substitution Agreement dated May 1, 2016, which placed into effect new resale rate schedules to Schedule GSA, Schedule RS, Schedule TGSA, and Schedule SRS; and

**WHEREAS**, there is now presented to the City Council of the City of Huntsville, Alabama, an agreement instituting new resale rate schedules effective for all bills rendered from resale meter readings taken for revenue months of Distributor beginning with the May 2016 revenue month, with the representation that the said agreement has been approved by the Huntsville Electric Utility Board.

**NOW, THEREFORE, BE IT RESOLVED** by the City Council of the City of Huntsville, Alabama, that it does approve the aforesaid May 1, 2016 Resale Rate Schedule Substitution Agreement, and Tommy Battle, as Mayor of the City of Huntsville, Alabama, be, and he is authorized to execute said agreement for and on behalf of the City of Huntsville, Alabama, and the Clerk-Treasurer be and he is hereby authorized to attest the same and to affix thereto the seal of the City of Huntsville, Alabama, all in as many counterparts as may be necessary.

**BE IT FURTHER RESOLVED** by the City Council of the City of Huntsville, Alabama, that the Mayor be, and he is hereby authorized to enter into an agreement by and between the City of Huntsville and the Tennessee Valley Authority on behalf of the City of Huntsville, a municipal corporation in the State of Alabama, which said agreement is substantially in words and figures similar to that certain document attached hereto and identified as "May 1, 2016 Resale Rate Schedule Substitution Agreement," consisting of fourteen (14) pages and the date of May 1, 2016, appearing on the margin of the first page, together with the signature of the President or President Pro Tem of the City Council, an executed copy of said document being permanently kept on file in the Office of the City Clerk-Treasurer of the City of Huntsville, Alabama.

**ADOPTED** this the \_\_\_\_\_ day of \_\_\_\_\_, 2016.

\_\_\_\_\_  
President or President Pro Tem  
of the City Council of the City  
of Huntsville, Alabama

**APPROVED** this the \_\_\_\_\_ day of \_\_\_\_\_, 2016.

\_\_\_\_\_  
Mayor of the City of Huntsville,  
Alabama



Tennessee Valley Authority, 4960 Corporate Drive, Suite 125, Huntsville, Alabama 35805

March 16, 2016

Mr. Jay C. Stowe, P.E.  
President and Chief Executive Officer  
Huntsville Utilities  
Post Office Box 2048  
Huntsville, Alabama 35804-2048

Dear Jay:

Enclosed for your review and execution is a copy of a standard-form resale rate schedule substitution agreement to provide for the substitution of Schedule GSA, RS, TGSA, and SRS. This substitution will be effective for bills rendered for Huntsville's revenue months beginning with the May 2016 revenue month.

Upon execution of the agreement, please return the agreement to me. A fully executed copy will be returned to you for your records.

If you have any questions concerning the enclosed agreement, please contact me at (256) 710-6013.

Sincerely,

Kevin C. Chandler  
General Manager, Customer Service  
Alabama Customer Delivery

Enclosures

May 1, 2016

**RESALE RATE SCHEDULE SUBSTITUTION AGREEMENT****Between****CITY OF HUNTSVILLE, ALABAMA (DISTRIBUTOR)****And****TENNESSEE VALLEY AUTHORITY (TVA)**

Distributor and TVA agree to substitute the new resale rate schedules specified in (a) below, copies of which are attached, for the resale rate schedules specified in (b) below, which, as adjusted, are now in effect as a part of the Schedule of Rates and Charges attached to and made a part of the Power Contract, TV-54501A, effective May 26, 1980, as amended ("**Power Contract**"), between TVA and Distributor. This substitution is to be effective for all bills rendered from resale meter readings taken for revenue months of Distributor beginning with the May 2016 revenue month. It is expressly recognized that the adjustments set forth in the applicable Adjustment Addendum to said Schedule of Rates and Charges will continue to apply to the charges provided for by the attached schedules specified in (a) below.

**(a) New resale rate schedules:**

General Power Rate--Schedule GSA	(May 2016)
Residential Rate--Schedule RS	(May 2016)
Time-of-Use General Power Rate--Schedule TGSA	(May 2016)
Supplemental Residential Rate--Schedule SRS	(May 2016)

**(b) Existing resale rate schedules:**

General Power Rate--Schedule GSA	(October 2015)
Residential Rate--Schedule RS	(October 2015)
Time-of-Use General Power Rate--Schedule TGSA	(October 2015)
Supplemental Residential Rate--Schedule SRS	(October 2015)

It is understood that, upon execution of this agreement by TVA and Distributor, all references in the Power Contract to the existing resale rate schedules specified in (b) above, or to any predecessor schedules, will be deemed to refer to the appropriate new resale rate schedules specified in (a) above.

**CITY OF HUNTSVILLE, ALABAMA**

By \_\_\_\_\_  
Title:

Rate schedule substitution agreed to as of  
the date first above written.

**TENNESSEE VALLEY AUTHORITY**

By \_\_\_\_\_  
Director  
Power Customer Contracts

**HUNTSVILLE UTILITIES**  
**GENERAL POWER RATE--SCHEDULE GSA**  
(May 2016)

Availability

This rate shall apply to the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

Base Charges

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

Customer Charge: \$12.98 per delivery point per month

Energy Charge:

Summer Period 7.623¢ per kWh per month

Winter Period 7.330¢ per kWh per month

Transition Period 7.128¢ per kWh per month

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

Customer Charge: \$53.87 per delivery point per month

Demand Charge:

Summer Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$11.21 per kW

Winter Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$10.31 per kW

Transition Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$10.31 per kW

**Energy Charge:**

<b>Summer Period</b>	First 15,000 kWh per month at 7.783¢ per kWh Additional kWh per month at 3.765¢ per kWh
<b>Winter Period</b>	First 15,000 kWh per month at 7.477¢ per kWh Additional kWh per month at 3.476¢ per kWh
<b>Transition Period</b>	First 15,000 kWh per month at 7.282¢ per kWh Additional kWh per month at 3.355¢ per kWh

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

**Customer Charge:** \$153.92 per delivery point per month

**Demand Charge:**

<b>Summer Period</b>	First 1,000 kW of billing demand per month, at \$11.39 per kW Excess over 1,000 kW of billing demand per month, at \$11.21 per kW, plus an additional \$11.21 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract demand
<b>Winter Period</b>	First 1,000 kW of billing demand per month, at \$10.49 per kW Excess over 1,000 kW of billing demand per month, at \$10.31 per kW, plus an additional \$10.31 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract demand
<b>Transition Period</b>	First 1,000 kW of billing demand per month, at \$10.49 per kW Excess over 1,000 kW of billing demand per month, at \$10.31 per kW, plus an additional \$10.31 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 1,000 kW or its contract demand

**Energy Charge:**

<b>Summer Period</b>	3.913¢ per kWh per month
<b>Winter Period</b>	3.625¢ per kWh per month
<b>Transition Period</b>	3.504¢ per kWh per month

**Adjustment**

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

### Determination of Demand

Distributor shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

### Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, and (c) the base energy charge, as adjusted, applied to the customer's energy takings; provided, however, that, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

### Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge determined as follows:

(a) Under 1 of the Base Charges, said charge shall be equal to 1.00¢ per kWh per month.

(b) Under 2 and 3 of the Base Charges, said charge shall be equal to 1.00¢ per kWh per month of the lesser of (A) the amount computed by multiplying 300 hours by the customer's billing demand or (B) the customer's energy takings for the month, except in the case under 2 where the customer's billing demand is less than 50 kW, in which case said charge shall be equal to 1.00¢ per kWh for the first 15,000 kWh of the customer energy takings for the month.

Consistent with Distributor's standard policy, the customer may arrange for seasonal testing of equipment during offpeak hours.

For such customers, the exception language under the Determination of Demand section and the minimum bill provided for above shall not apply. Distributor may require additional charges to provide recovery of costs for customer-specific distribution facilities.

### Contract Requirement

Distributor may require contracts for service provided under this rate schedule. Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

### Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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Service is subject to Rules and Regulations of Distributor.

**HUNTSVILLE UTILITIES**  
**RESIDENTIAL RATE--SCHEDULE RS**  
(May 2016)

Availability

This rate shall apply only to electric service to a single-family dwelling (including its appurtenances if served through the same meter), where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein.

Character of Service

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multiphase service shall be supplied in accordance with Distributor's standard policy.

Base Charges

Customer Charge: \$12.98 per month, less

Hydro Allocation Credit: \$1.60 per month

Energy Charge:

Summer Period 6.726¢ per kWh per month

Winter Period 6.429¢ per kWh per month

Transition Period 6.229¢ per kWh per month

Adjustment

The base energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the base energy charge and the hydro allocation credit shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Minimum Monthly Bill

The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

## Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

## Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage.

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Service is subject to Rules and Regulations of Distributor.

## HUNTSVILLE UTILITIES

### TIME-OF-USE GENERAL POWER RATE--SCHEDULE TGSA (May 2016)

#### Availability

This rate shall be available for the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers.

#### Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### Base Charges

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

Customer Charge: \$12.98 per delivery point per month

Energy Charge:

Summer Period 9.237¢ per kWh per month for all onpeak kWh, plus

6.869¢ per kWh per month for all offpeak kWh

Winter Period 8.191¢ per kWh per month for all onpeak kWh, plus

7.115¢ per kWh per month for all offpeak kWh

Transition Period 7.128¢ per kWh per month for all kWh

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is not more than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

Customer Charge: \$53.87 per delivery point per month

Demand Charge:

Summer Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$11.21 per kW

Winter Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$10.31 per kW

Transition Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$10.31 per kW

**Energy Charge:**

Summer Period	9.398¢ per kWh per month for all onpeak kWh, plus 7.029¢ per kWh per month for all offpeak kWh
Winter Period	8.339¢ per kWh per month for all onpeak kWh, plus 7.263¢ per kWh per month for all offpeak kWh
Transition Period	7.282¢ per kWh per month for all kWh

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

**Customer Charge:** \$153.92 per delivery point per month

**Demand Charge:**

Summer Period	First 1,000 kW of billing demand per month, at \$11.39 per kW Excess over 1,000 kW of billing demand per month, at \$11.21 per kW, plus an additional \$11.21 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand
Winter Period	First 1,000 kW of billing demand per month, at \$10.49 per kW Excess over 1,000 kW of billing demand per month, at \$10.31 per kW, plus an additional \$10.31 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand
Transition Period	First 1,000 kW of billing demand per month, at \$10.49 per kW Excess over 1,000 kW of billing demand per month, at \$10.31 per kW, plus an additional \$10.31 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand

**Energy Charge:**

Summer Period	5.528¢ per kWh per month for all onpeak kWh, plus 3.159¢ per kWh per month for all offpeak kWh
Winter Period	4.486¢ per kWh per month for all onpeak kWh, plus 3.410¢ per kWh per month for all offpeak kWh
Transition Period	3.504¢ per kWh per month for all kWh

**Adjustment**

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

### Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. All other hours of each day shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change. In the event of such change, Distributor shall promptly notify customer.

### Determination of Onpeak and Offpeak Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours.

### Determination of Demand

Distributor shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

### Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, (c) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (d) the base offpeak energy charge, as adjusted, applied to the customer's offpeak energy takings; provided, however, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge, (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

## Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge determined as follows:

- (a) Under 1 of the Base Charges, said charge shall be equal to 1.00¢ per kWh per month.
- (b) Under 2 and 3 of the Base Charges, said charge shall be equal to 1.00¢ per kWh per month of the lesser of (A) the amount computed by multiplying 300 hours by the customer's billing demand or (B) the customer's energy takings for the month, except in the case under 2 where the customer's billing demand is less than 50 kW, in which case said charge shall be equal to 1.00¢ per kWh for the first 15,000 kWh of the customer energy takings for the month.

Consistent with Distributor's standard policy, the customer may arrange for seasonal testing of equipment during offpeak hours.

For such customers, the exception language under the Determination of Demand section and the minimum bill provided for above shall not apply. Distributor may require additional charges to provide recovery of costs for customer-specific distribution facilities.

## Contract Requirement

Distributor shall require contracts for service provided under this rate schedule and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least 1 year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the General Power Rate--Schedule GSA. In such case the term of the power contract shall remain the same and the contract demand for service under the General Power Rate--Schedule GSA shall not be less than the onpeak contract demand in effect when service was taken under this rate schedule.

## Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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Service is subject to Rules and Regulations of Distributor.

## HUNTSVILLE UTILITIES

### SUPPLEMENTAL RESIDENTIAL RATE--SCHEDULE SRS

(May 2016)

#### Availability

This rate shall apply only to electric service to an appurtenance of a single-family dwelling served under Distributor's Residential Rate--Schedule RS, where such appurtenance is separately metered and where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing in said single-family dwelling. This rate is not available to accounts with (1) demand over 50 kW or (2) monthly usage over 15,000 kWh.

#### Character of Service

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multiphase service shall be supplied in accordance with Distributor's standard policy.

#### Base Charges

Customer Charge: \$12.98 per month

Energy Charge:

Summer Period 7.623¢ per kWh per month

Winter Period 7.330¢ per kWh per month

Transition Period 7.128¢ per kWh per month

#### Adjustment

The base energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

#### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

#### Minimum Monthly Bill

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage.

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Service is subject to Rules and Regulations of Distributor.